CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET SACRAMENTO, CA 95814-5512 www.energy.ca.gov



REVISED NOTICE OF PROPOSED AWARD Round 2

Alternative and Renewable Fuel and Vehicle Technology Program

Grant Solicitation PON-13-609 Pilot-Scale and Commercial-Scale Advanced Biofuels Production Facilities

December 16, 2014

On January 14, 2014, the California Energy Commission (Energy Commission) released a Grant Solicitation and Application Package entitled "Pilot-Scale and Commercial-Scale Advanced Biofuels Production Facilities" under the Alternative and Renewable Fuel and Vehicle Technology Program (ARFVTP) to provide funding for the development of new, or the modification of, existing California-based biofuel production facilities that can sustainably produce low carbon transportation fuels. The grant solicitation announced that there is a total of \$24 million available for the agreements resulting from this solicitation and that the Energy Commission, at its sole discretion, reserves the right to increase or reduce the amount of funds available.

In order to encourage "shovel-ready" projects and to ensure timely encumbrance of funds, the Energy Commission conducted two rounds of scoring. The evaluation committee has conducted both rounds of scoring using the scoring criteria in the solicitation for applications passing the administrative screening. The Notice of Proposed Award- Round 1 was posted on May 7, 2014 and the Notice of Proposed Award – Round 2 was posted on July 18, 2014.

The attached table, "Revised Notice of Proposed Awards – Round 2", identifies an additional Round 2 awardee for this Solicitation. This notice is being mailed to all parties who submitted an application to this solicitation and is also posted on the Energy Commission's website at: http://www.energy.ca.gov/contracts/index.html.

Funding of proposed projects resulting from this solicitation is contingent upon the approval of these projects at a publicly noticed Business Meeting at the Energy Commission in Sacramento, California, and execution of a grant agreement. If the Energy Commission is unable to timely negotiate and execute a funding agreement with an Applicant, the Energy Commission, at its sole discretion, reserves the right to cancel the pending award and recommend funding to the next highest ranking eligible application. Applicants will be notified of such changes in a revised notice.

Questions should be directed to: Kevyn Piper, Commission Agreement Officer

California Energy Commission 1516 Ninth Street, MS-18 Sacramento, CA 95814

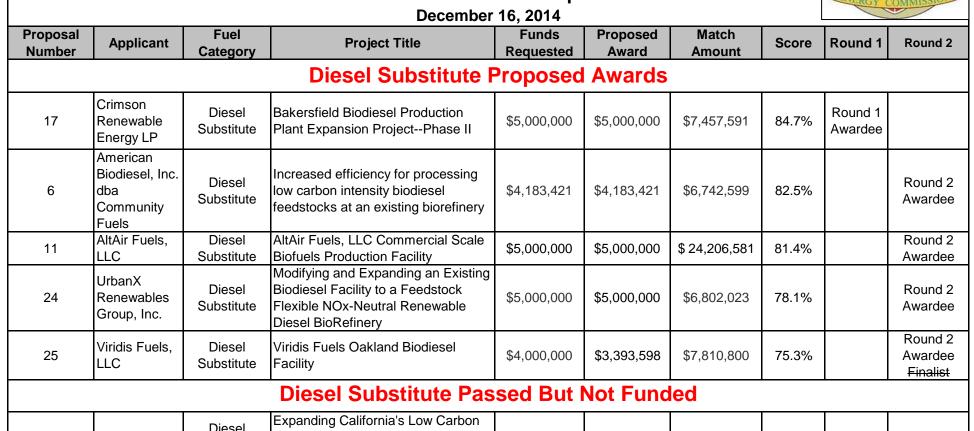
(916) 654-4845

California Energy Commission

Alternative and Renewable Fuel and Vehicle Technology Program Solicitation PON-13-609

Pilot-Scale and Commercial-Scale Advanced Biofuels Production Facilities

Revised Round 2 - Notice of Proposed Awards



20	Aemetis, Inc.	Diesel Substitute	Biodiesel Production through Co- Product Utilization	\$4,163,025	\$0	\$0	75.2%	Finalist
3	Endicott Stockton, LLC		Endicott Biofuel Production Facility Project, Stockton	\$5,000,000	\$0	\$0	72.6%	Finalist

Proposal Number	Applicant	Fuel Category	Project Title	Funds Requested	Proposed Award	Match Amount	Score	Round 1	Round 2	
12	Biodiesel Industries of Ventura	Diesel Substitute	Biodico Sustainable Biorefinery	\$5,000,000	\$0	\$0	72.1%		Finalist	
	Diesel Substitute Disqualified									
21	Blue Sky Biofuels	Diesel Substitute	Optimized Biodiesel: Low Carbon, High Yield Production	\$1,787,679	\$0	\$0	N/A		Disqualified	
	DIESEL SUBSTITUTE SUBTOTALS			\$39,134,125	\$22,577,019					

	Gasoline Substitute Proposed Awards									
13	Calgren Renewable Fuels	Gasoline Substitute	CALGREN: California In State Sorghum Program	\$3,000,000	\$3,000,000	\$18,340,000	71.9%	Round 2 Awardee		
14	Pacific Ethanol Development, LLC	Gasoline Substitute	Pacific Ethanol: California In State Sorghum Program	\$3,000,000	\$3,000,000	\$19,880,000	71.7%	Round 2 Awardee		
16	Aemetis, Inc.	Gasoline Substitute	The Aemetis Low-Carbon Sorghum Ethanol Project	\$3,000,000	\$3,000,000	\$16,440,000	71.7%	Round 2 Awardee		
	Gasoline Substitute Disqualified									
1	CE&P Imperial Valley 1, LLC	Gasoline Substitute	Advanced, ultra-low-carbon ethanol production facility from sugarcane and sweet sorghum	\$5,000,000	\$0	\$0	N/A	Disqualified		
22	ReBio, LLC	Gasoline Substitute	ReBio Cogeneration Advanced Biofuel Facility (Demonstration Scale)	\$1,717,363	\$0	\$0	N/A	Disqualified		
	GASOLINE SUBSTITUTE SUBTOTALS			\$15,717,363	\$9,000,000					

2 City of San Mateo 23 City of Napa Biometh Colony Energy Partners Tulare LLC 5 City of Petaluma Quantitative BioSciences, Inc. 4 CR&R Incorporated MicroBio Engineering, Inc. 10 Aaron Energy Corporation 8 Interra Energy, Inc. ABEC Bidart - Old River, LLC BIOMETHANE	Fuel Project Title	posal Applicant Fuel Category	Funds Requested	Proposed Award	Match Amount	Score	Round 1	Round 2		
2 City of San Mateo 23 City of Napa Biometh Colony Energy Partners Tulare LLC 5 City of Petaluma Quantitative BioSciences, Inc. 4 CR&R Incorporated MicroBio Engineering, Inc. 10 Aaron Energy Corporation 8 Interra Energy, Inc. ABEC Bidart - Old River, LLC BIOMETHANE	Biomethane Proposed Awards									
23 City of Napa Biometr Colony Finergy Partners Tulare LLC 5 City of Petaluma Quantitative BioSciences, Inc. 4 CR&R Incorporated MicroBio Engineering, Inc. 10 Aaron Energy Corporation 8 Interra Energy, Inc. ABEC Bidart - Old River, LLC BIOMETHANE	Digester Facility	15 Recology Inc. Biomethane	\$5,000,000	\$5,000,000	\$15,453,835	85.5%		Round 2 Awardee		
Colony Energy Partners Tulare LLC 5 City of Petaluma Quantitative 18 BioSciences, Inc. 4 CR&R Incorporated MicroBio Engineering, Inc. 10 Aaron Energy Corporation 8 Interra Energy, Inc. ABEC Bidart - Old River, LLC BIOMETHANE	methane Wastewater Digester Gas to Biomethane for Vehicle Fuel	7 I Signethand	\$2,450,000	\$2,450,000	\$2,468,941	83.4%		Round 2 Awardee		
7 Energy Partners Tulare LLC 5 City of Petaluma Quantitative BioSciences, Inc. 4 CR&R Incorporated MicroBio Engineering, Inc. 10 Aaron Energy Corporation 8 Interra Energy, Inc. ABEC Bidart - Old River, LLC BIOMETHANE	methane Napa Renewable Resources Project Anaerobic Digestion to RNG	City of Napa Biomethane	\$3,000,000	\$3,000,000	\$9,691,741	81.7%		Round 2 Awardee		
Petaluma Quantitative BioSciences, Inc. 4 CR&R Incorporated MicroBio Engineering, Inc. 10 Aaron Energy Corporation Biometh Corporation Biometh	Demonstration of the Colony Energy organic Power System (CEOPS) at the Endeavor Facility	7 Energy Biomethane	\$5,000,000	\$5,000,000	\$5,443,232	79.4%		Round 2 Awardee		
Petaluma Quantitative BioSciences, Inc. 4 CR&R Incorporated MicroBio Engineering, Inc. 10 Aaron Energy Corporation Biometh	Biomethane Passe		d But No	t Funded						
18 BioSciences, Inc. 4 CR&R Biomether MicroBio 19 Engineering, Inc. 10 Aaron Energy Corporation Biomether Biomethe	methane City of Petaluma - Biomass-to-Biofuel (B2B) Project	5 I I I I I I I I I I I I I I I I I I I	\$3,000,000	\$0	\$0	77.3%		Finalist		
MicroBio 19 Engineering, Inc. 10 Aaron Energy Corporation Biometr 8 Interra Energy, Inc. ABEC Bidart - Old River, LLC BIOMETHANE	methane A California grown biomethane plant that generates feed and cleans wate	18 BioSciences, Biomethane	\$3,000,000	\$0	\$0	77.0%		Finalist		
19 Engineering, Inc. 10 Aaron Energy Corporation Biometh 8 Interra Energy, Inc. ABEC Bidart - Old River, LLC BIOMETHANE	methane CR&R Perris Biomethane Facility Expansion Project	Incorporated Biomethane	\$5,000,000	\$0	\$0	75.8%		Finalist		
8 Interra Biometr 8 Energy, Inc. ABEC Bidart - Old River, LLC BIOMETHANE	methane Biomethane Vehicle Fuel from City of Fresno Wastewater and Algae	19 Engineering, Biomethane	\$893,320	\$0	\$0	75.5%		Finalist		
Energy, Inc. ABEC Bidart - Old River, LLC BIOMETHANE	methane RNG Production through Steam Hydrogasification	III I SI BIOMATAAN	\$2,999,963	\$0	\$0	72.7%		Finalist		
Energy, Inc. ABEC Bidart - Old River, LLC BIOMETHANE	Biomethane Disqualified									
9 Old River, Biometh LLC BIOMETHANE	methane Interra Energy Reciprocating Reactor	Energy, Inc. Biomethane	\$3,000,000	\$0	\$0	N/A		Disqualified		
	methane ABEC Bidart-Old River LLC RNG Development Project	9 Old River, Biomethane	\$2,983,627	\$0	\$0	N/A		Disqualified		
SUBTOTALS		BIOMETHANE SUBTOTALS	\$36,326,910	\$15,450,000						
GRAND TOTALS		GRAND TOTALS	\$91,178,398	\$47,027,019						